| | | | | UTAH OIL | AND GAS CON | SERVATION (| COMMISSIC |)N | | |
|----------------|-----------|--------|-----------------|---------------------------------------|---------------------------------------|---------------------------------------|--------------|----------|------------------|---------------------------------------|
| REMARKS: | WELL LOG_ | | ECTRIC LOGS FI | ILE_X | WATER SANDS_ | LOCA | TION INSPECT | | SUB. REPORT/abd. | |
| 20817 | 1010 pc | eff 8- | 11-001 | | | | | - ,==== | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| DATE FILED | | APRIL | 3, 1998 | | | | | | | |
| LAND: FEE & I | PATENTED | | LEASE NO. | | Pl | JBLIC LEASE NO. | | -75038 | 8 INDIAN | |
| DRILLING APP | ROVED: | JUNE | 10, 1998 | | | | | -7000 | INDIAN | |
| SPUDDED IN: | | | | | | | | _ | | |
| COMPLETED | | | PUT TO PRODUCIN | IG: | · · · · · · · · · · · · · · · · · · · | | | | | |
| INITIAL PRODU | JCTION: | | | · · · · · · · · · · · · · · · · · · · | | · · · · · · · · · · · · · · · · · · · | | | | |
| GRAVITY A.P.I. | | | | | | | | | | |
| GOR. | | | | | | | | | | |
| PRODUCING Z | ONES: | | | | | | | | | |
| TOTAL DEPTH | : | | | | <u> </u> | | | | | |
| WELL ELEVATION | ON: | | | | | | | | | |
| DATE ABANDO | NED: | LAID | 8-11-00 | | · · · · · · · · · · · · · · · · · · · | | | | | |
| FIELD: | | MONUM | | | | | | | | |
| UNIT: | | | | | | | | | | |
| COUNTY: | | DUCHE | SNE | | | | - | - | | |
| WELL NO. | | CASTL | E DRAW 3-4 | -9-17 | | | Δ1 | PI NO. | 43-013-32073 | · · · · · · · · · · · · · · · · · · · |
| LOCATION | 811 F | NL F | | 267 FW | /L ' | T. FROM (E) (W) | | | 1/4 - 1/4 SEC. | 4 |
| | | | | | | · · · · · · · · · · · · · · · · · · · | | | 1 1.4 360. | - |
| TWP | RGE | SEC. | OPERATOR | | | TWP. | RGE. | SEC. | OPERATOR | |
| 98 | 17E | 4 | INLAND PR | ODUCTI | ON | | | + | L | |

UNITED STATES

| | Budget | Bureau | No. 1004 | -0136 |
|---|---------|--------|----------|-------|
| Ì | Expires | Decemi | er 31, 1 | 991 |
| | | | | |

| | EAU OF LAND MA! | INTERIOR NAGEMENT | | | U-750 | 38 | | | |
|--|--|--|---|---|---|--|--|--|--|
| | | | | | | TEE OR TRIBE NAME | | | |
| APPLICATION F | OR PERMIT TO | DRILL, DEEPEN, | OR PLUG I | BACK | | | | | |
| | NL X DEER | The state of the s | | | 7. UNIT AGREEMENT NAME | | | | |
| OIL GAS | | | 8. FARM OR LEASI | [18] [LENGTH STORT OF THE STOR | | | | | |
| WELL X WE | LL OTHE | | | e Draw | | | | | |
| NAME OF OPERATOR | | | | | 9. WELL NO. #3-4- | 9-17 | | | |
| Inland Production Co | ompany | | | | 10. FIELD AND PO | | | | |
| P.O. Box 790233 Ve | ernal, UT 84079 | | ne: (801) 789- | 1866 | | ument Butte | | | |
| 4. LOCATION OF WELL (Repo At Surface NE/NW | Lot 3 | nce with any State requirements.*) | | | 11. SEC., T., R., M., AND SURVEY OF | R AREA | | | |
| At proposed Prod. Zone | 810.6' FNL & 220 | 66.7' FWL | | | Sec. | 4, T9S, R17E | | | |
| 4. DISTANCE IN MILES AND DIF | RECTION FROM NEAREST TOWN | OR POST OFFICE* | | | 12. County | 13, STATE | | | |
| 13.8 Miles southeas | Company of the Compan | | | | Duchesne | UT | | | |
| 15. DISTANCE FROM PROPOSED OR LEASE LINE, FT. (Also to ne | * LOCATION TO NEAREST PROP. carest drig, unit line, if any) | 를 보고, 선생님, 보고, 충성을 H | ASE 17. NO. OF | | NED TO THIS WELL | | | | |
| 810.6' | I CO I WOLL TO THE A DECEMBER OF | 815.31 19. PROPOSED DEPTH | 20 DOTAL | 40 RY OR CABLE T | 2100 | | | | |
| | LOCATION* TO NEAREST WELL APPLIED FOR ON THIS LEASE, F | Ť. | | Rotary | | | | | |
| | | 6500' | | | | | | | |
| 21. ELEVATIONS (Show whether D 5130.3' GR | OF, RT, GR, etc.) | | | | pprox date work will start* d Quarter 1998 | | | | |
| 23. PROPOSED CAS | ING AND CEMENTING | 그림프로그램 이 나를 하는 사람들이 되었다. | | | | • 6 | | | |
| | '무슨 판매를 받는데 것이라면 그렇다는데 하다. 것이 | PROGRAM | | | | | | | |
| SIZE OF HOLE | SIZE OF CASING | PROGRAM WEGHTIFOOT | SETTING DEPTH | QUA | NTITY OF CEMENT | | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT/POOT | | QUA | NTITY OF CEMENT | | | | |
| SIZE OF HOLE | SIZE OF CASING | | | QUA | NTITY OF CEMENT | | | | |
| SIZE OF HOLE Refer to Monument | SIZE OF CASING Butte Field SOP's D | WEIGHT/POOT | Design | | | hed. | | | |
| Refer to Monument The Condition of the | SIZE OF CASING Butte Field SOP's Di tions of Approv | weachturecor rilling Program/Casing al For Application proposal is to deepen or plug back, g | Design For Permi | t To Dri | ill are attac RECE APR 0 1 | hed. IVED 1998 ctive zone. | | | |
| Refer to Monument The Condition IN ABOVE SPACE DESCRIB If proposal is to drill or deepen | SIZE OF CASING Butte Field SOP's Di tions of Approv | rilling Program/Casing al For Application proposal is to deepen or plug back, go | Design For Permi | t To Dri | ill are attac RECE APR 0 1 | hed. IVED 1398 ctive zone. | | | |
| The Condition ABOVE SPACE DESCRIB If proposal is to drill or deepen 24. | Butte Field SOP's Draws of Approverse PROPOSED PROGRAM: If directionally, give pertinent data | rilling Program/Casing al For Application proposal is to deepen or plug back, gon subsurface locations and measure Regulato | Design For Permi | t To Dri | III are attac RECE APR 0 1 ad proposed new product preventer program, | hed. IVED 1988 ctive zone, if any. | | | |
| The Condition of the Co | Butte Field SOP's Draws of Approversions | rilling Program/Casing al For Application proposal is to deepen or plug back, gon subsurface locations and measure Regulato | Design For Permi | t To Dri | III are attac RECE APR 0 1 ad proposed new product preventer program, | hed. IVED 1988 ctive zone, if any. | | | |
| The Condition of the Co | Butte Field SOP's Draws of Approversions | proposal is to deepen or plug back, gon subsurface locations and measure Regulato TITLE Complian | Design For Permi | t To Dri | III are attac RECE APR 0 1 ad proposed new product preventer program, | hed. IVED 1998 ctive zone. if any. | | | |
| The Condition of the Co | Butte Field SOP's Draws of Approversity and the proposed Program: If directionally, give pertinent data Cameron office use) | proposal is to deepen or plug back, gon subsurface locations and measure Regulato TITLE Complian | Design For Permi give data on present pro- sid and true vertical dept ry nce Specialist | ductive zone ar | III are attac RECE APR 0 1 ad proposed new productout preventer program, E 3/26 | hed. IVED 1998 ctive zone. if any. | | | |
| The Condition of the Co | Butte Field SOP's Draws tions of Approvations | proposal is to deepen or plug back, gon subsurface locations and measure Regulator TITLE Complian ROVAL PROVAL DATE Idds legal or equitable title to those rights in the complete of the c | Design For Permi give data on present pro- sid and true vertical dept ry nce Specialist | ductive zone ar hs. Give blowed DATE | APR 0 1 Aproposed new product preventer program, B 3/26 | hed. IVED 1998 ctive zone. if any. | | | |

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

| Company/Operator: Inland Production Company | | | | | | |
|---|--|--|--|--|--|--|
| Well Name & Number: Castle Draw 3-4-9-17 | | | | | | |
| API Number: 43-013-32073 | | | | | | |
| Lease Number: U-75038 | | | | | | |
| Location: NENW Sec. 04 T. 09S R. 17E | | | | | | |

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

SURFACE USE PROGRAM

Conditions of Approval (COA) Inland Production Company - Well #3-4-9-17

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

| nuttalls saltbush | Atriplex nuttallii v. cuneata | 3 lbs/acre |
|--------------------|-------------------------------|------------|
| shadscale | Atriplex confertifolia | 3 lbs/acre |
| fourwing saltbush | Atriplex canescens | 4 lbs/acre |
| western wheatgrass | Agropyron smithii | 2 lbs/acre |

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by, not shown on the cut sheet, to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

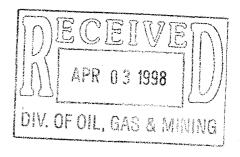
At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.



Bureau of Land Management Vernal District Office 170 South 500 East Vernal, Utah 84078

ATTENTION: Ed Forsman

Wayne Bankert



Gentlemen:

Enclosed are the originals and two copies (each) of the Application For Permit To Drill, with the attached Conditions of Approval(s), and the Archaeological Cultural Survey Report for each, for the following locations:

| Castle Draw 2-4-9-17 | Castle Draw 1-9-9-17 |
|--------------------------|------------------------------|
| Castle Draw 3-4-9-17 | Castle Draw 8-9-9-17 |
| Castle Draw 5-4-9-17 | Castle Draw 6-4-9-17 |
| Castle Draw 8-4-9-17 | Castle Draw 9-4-9-17 |
| Castle Draw 10-4-9-17 | Castle Draw 11-4-9-17 |
| Castle Draw 12-4-9-17 | Castle Draw 15-4-9-17 |
| Pleasant Valley 7-9-9-17 | |

Please contact me in the Vernal Branch office (801) 789-1866, if you have any questions, or need additional information.

Sincerely,

Cheryl Cameron

Regulatory Compliance Specialist

State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

| | EAU OF LAND WA | NAGEMENT | <u> </u> | | | 5. LEASE DESIGNA U-750: | |
|--|--|---|---|---|-------------------------------------|--|---------------------------------------|
| APPLICATION F | OR PERMIT TO | DRILL. D | EEPEN. C | R PLUG BA | CK | 6. IF INDIAN, ALOT | TEE OR TRIBE NAME |
| | | PEN | | | | a inim taken | EDDY AN AD |
| | ILL A DEE | -1 I-1V | l | | 4 T. 34,89 | 7. UNIT AGREEMEN | II NAME |
| D. TYPE OF WELL GAS | | | SINGLE | MULTIPLE | | 8. FARM OR LEASE | NAME |
| ELL X WEL | л Отн | ER | | ZONE | - | | e Draw |
| NAME OF OPERATOR | | lana a | <u> </u> | | | 9. WELL NO. | |
| nland Production Co | mnany | | | | | #3-4- | 9-17 |
| ADDRESS OF OPERATOR | Puy | <u></u> | | | | 10. FIELD AND POO | The second second second |
| O. Box 790233 Ver | rnal, UT 84079 | | Phone | : (801) 789-186 | 6 | Moni | ment Butte |
| LOCATION OF WELL (Repor | t location clearly and in accord | dance with any State i | requirements.*) | | | 11. SEC., T., R., M., O | OR BLK. |
| t Surface NE/NW | | | | | | AND SURVEY OR | AREA |
| t proposed Prod. Zone | 810.6' FNL & 22 | 266.7' FWL 91 | | | | Sec. 4 | l, T9S, R17E |
| DISTANCE IN MILES AND DIRE | | N OR POST OFFICE* | | | | 12. County | 13. STATE |
| 3.8 Miles southeast | of Myton, Utah | - | | | | Duchesne | UT |
| 5. DISTANCE FROM PROPOSED* OR LEASE LINE, FT. (Also to near | | PERTY 16. NO. C | OF ACRES IN LEASE | 17. NO. OF ACR | ES ASSIGNE | D TO THIS WELL | |
| 310.6' | | | 815.31 | | 0 | | |
| DISTANCE FROM PROPOSED L DRILLING, COMPLETED, OR A | | - | POSED DEPTH | 20. ROTARY OF | CABLE TOO | DLS | |
| DALLEH O, COMPLETED, OR A | A I DIED I OK ON ITIIS LEASE, | *** | 6500' | 1201 | ui y | en e | |
| I. ELEVATIONS (Show whether DF | RT GR etc.) | | | | 22 ADDD | OX. DATE WORK WI | II CTADTA |
| 130.3' GR | , K1, OK, 800.) | | | | 111 37 | Quarter 1998 | |
| taring the second state of the second | NG AND CEMENTING | PROCRAM | | | Jenu ' | Quarter 1790 | |
| | Alfan Sanarana | | · · · · · · · · · · · · · · · · · · · | | | | |
| ZE OF HOLE | SIZE OF CASING | WEIGHT/FOOT | | SETTING DEPTH | QUANTI | TY OF CEMENT | |
| | | <u> </u> | | | | | |
| D.C. 4. N/ | | willing Dwarm | am/C'aginσ D | esign | | | |
| Refer to Monument I | Butte Field SOP's D | rining riogra | unit Casing D | | | | · · · · · · · · · · · · · · · · · · · |
| Refer to Monument I | Butte Field SOP's D | | | | | and the second s | |
| | ions of Approv | | | | o Drill | are attach | ned. |
| | | | | | o Drill | are attach | ied. |
| The Conditi | ions of Approv | /al For App | olication F | or Permit T | | | |
| The Conditi | ions of Approv | val For App | olication F | For Permit T | e zone and p | roposed new product | ive zone. |
| The Condition of the Co | ions of Approv | val For App | olication F | For Permit T | e zone and p | roposed new product | ive zone. |
| The Condition of the Co | PROPOSED PROGRAM: In rectionally, give pertinent data | val For App | olication F n or plug back, give ons and measured an Regulatory | For Permit T | e zone and p | roposed new product preventer program, if | ive zone, any, |
| The Condition of the Co | PROPOSED PROGRAM: Le rectionally, give pertinent data | val For App | Olication F on or plug back, give ons and measured an | For Permit T | e zone and p | roposed new product | ive zone, any, |
| The Condition of the Co | PROPOSED PROGRAM: In rectionally, give pertinent data | val For App | olication F n or plug back, give ons and measured an Regulatory | For Permit T | e zone and p | roposed new product preventer program, if | ive zone, any, |
| N ABOVE SPACE DESCRIBE f proposal is to drill or deepen di A. SIGNED Cheryl C | PROPOSED PROGRAM: In rectionally, give pertinent data | val For App | olication F n or plug back, give ons and measured an Regulatory | For Permit T | e zone and p | roposed new product preventer program, if | ive zone, any, |
| The Condition N ABOVE SPACE DESCRIBE f proposal is to drill or deepen directly Cheryl C | PROPOSED PROGRAM: In rectionally, give pertinent data | val For App | olication F n or plug back, give ons and measured an Regulatory | For Permit T | e zone and p | roposed new product preventer program, if | ive zone, any, |
| The Condition N ABOVE SPACE DESCRIBE f proposal is to drill or deepen directly. Cherylic (This space for Federal or State of | PROPOSED PROGRAM: Is rectionally, give pertinent data cameron lice use) | val For App f proposal is to deeper a on subsurface location TITLE | n or plug back, give ons and measured an Regulatory Compliance | For Permit T data on present productive d true vertical depths. Generalist | e zone and p ive blowout DATE | roposed new product preventer program, if 3/26/ | ive zone. any. 98 |
| The Condition of the Co | PROPOSED PROGRAM: In rectionally, give pertinent data cameron lice use) -0/3-32073 Trant or certify that the applicant h | ral For App f proposal is to deeper n on subsurface location TITLE APPRO olds legal or equitable tit | n or plug back, give ons and measured an Regulatory Compliance | For Permit T data on present productive d true vertical depths. Generalist | e zone and p ive blowout DATE | roposed new product preventer program, if 3/26/ | ive zone. any. 98 |

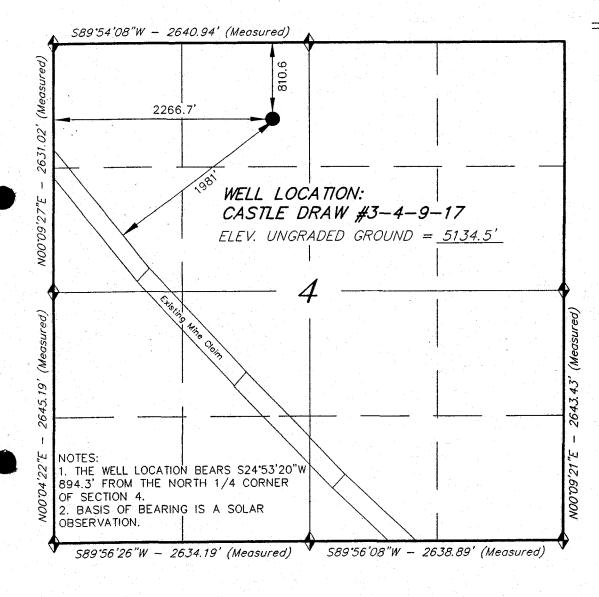
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 03 1998

DIV. OF OIL, GAS & N

T9S, R17E, S.L.B.&M.



♦ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

INLAND PRODUCTION COMPANY

WELL LOCATION, CASTLE DRAW #3-4-9-17, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 OF SECTION 4. T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR MADE MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF 100

RECISTERED LAND SURVEYOR RECISTRATION No. 189377 STATE OF LITAH 19120

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078 (801) 781-2501

| SCALE: | 1" = 1000' | SURVEYED BY: DS NW | |
|--------|------------|--------------------|--|
| DATE: | 3/12/98 | WEATHER: | |
| NOTES: | | FILE # 3-4 | |

AFFIDAVIT

STATE OF COLORADO

) ss.

CITY AND COUNTY OF DENVER

Re:

Castle Draw 3-4 T9S, R17E, S.L.M.

Sec. 4: 810.6' FNL, 2,266.7' FWL

The, undersigned, Chris A Potter as Attorney-in-Fact for Inland Production Company, of 410 17th Street, Suite 700, Denver, Colorado 80202, of lawful age, being first duly sworn on his oath desposes and says: That in accordance with Rule 649-3-3 of the Oil and Gas Conservation General Rules, Utah Division of Oil, Gas and Mining, I caused to be conducted a search of the pertinent land records of Duchesne County and the Bureau of Land Management involving all lands within a 460' radius of the above captioned location. Inland Production Company is the only lessee within this radius and the United States of America is the sole mineral owner.

Further affiant saith not.

INLAND PRODUCTION

COMPANY

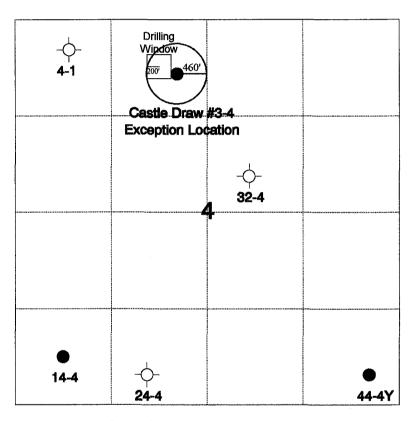
Chris A Potter Attorney-in-Fact

Subscribed and sworn to before me this _______, 1998.

My commission expires:

My Commission Expires 11/14/2000

Inland Production Company



Township 9 South, Range 17 East, SLM Section 4

INLAND PRODUCTION COMPANY CASTLE DRAW #3-4-9-17 NE/NW SECTION 4, T9S, R17E DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. <u>GEOLOGIC SURFACE FORMATION:</u>

Uinta formation of Upper Eocene Age

2. <u>ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:</u>

Uinta 0' – 1560' Green River 1560' Wasatch 6500'

3. <u>ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:</u>

Green River Formation 1560' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. <u>MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:</u>

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. <u>AUXILIARY SAFETY EQUIPMENT TO BE USED:</u>

Please refer to the Monument Butte Field SOP.

8. <u>TESTING, LOGGING AND CORING PROGRAMS:</u>

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPLICATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

10. <u>ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:</u>

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY CASTLE DRAW #3-4-9-17 NE/NW SECTION 4, T9S, R16E DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Castle Draw 3-4-9-17 located in the NE 1/4 NW 1/4 Section 4, T9S, R17E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along this road 13.8 miles \pm to its junction with a dirt road to the east; proceed easterly approximately 0.25 miles to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. <u>METHODS FOR HANDLING WASTE DISPOSAL</u>

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. <u>ANCILLARY FACILITIES</u>

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. <u>SURFACE OWNERSHIP</u> - Bureau Of Land Management

12. <u>OTHER ADDITIONAL INFORMATION</u> Archaeological Survey & Pipeline ROW

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the Castle Draw #3-4-9-17 for a 4" poly fuel gas line, and a 6" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will folllow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to Topographic Map "B".

13. <u>LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION</u>

Representative

Name:

Cheryl Cameron

Address:

P.O. Box 790233

Vernal, Utah 84079

Telephone:

(435) 789-1866

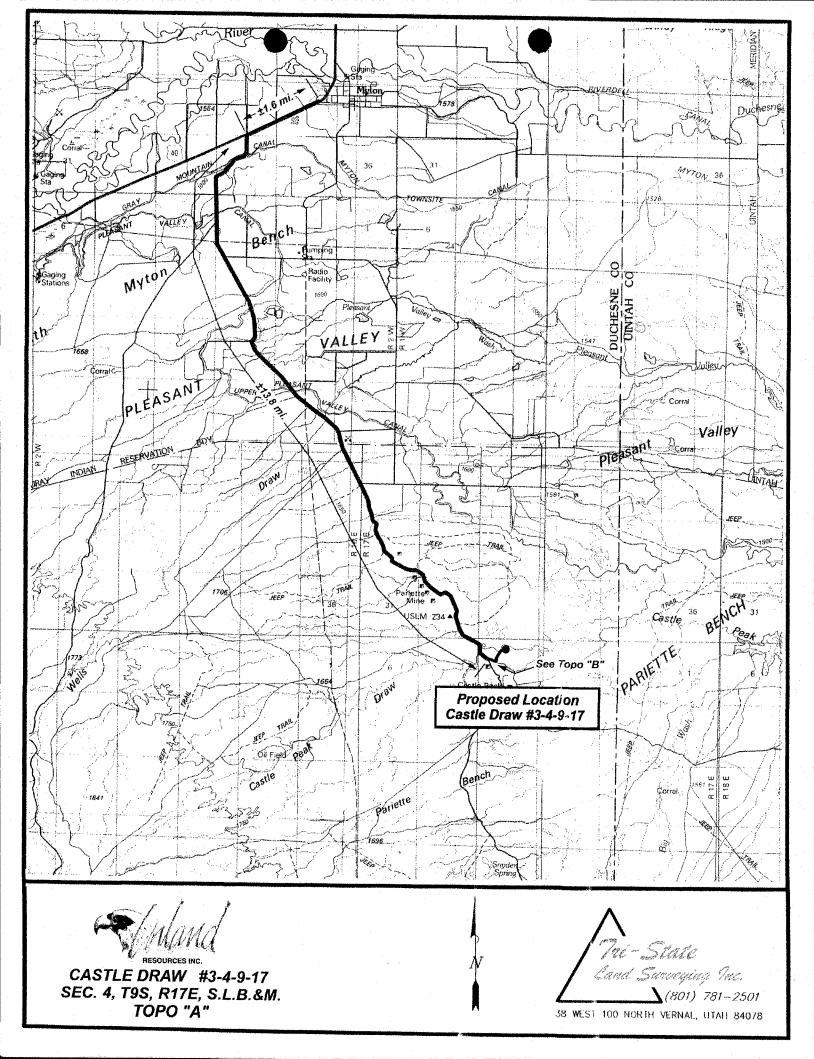
Certification

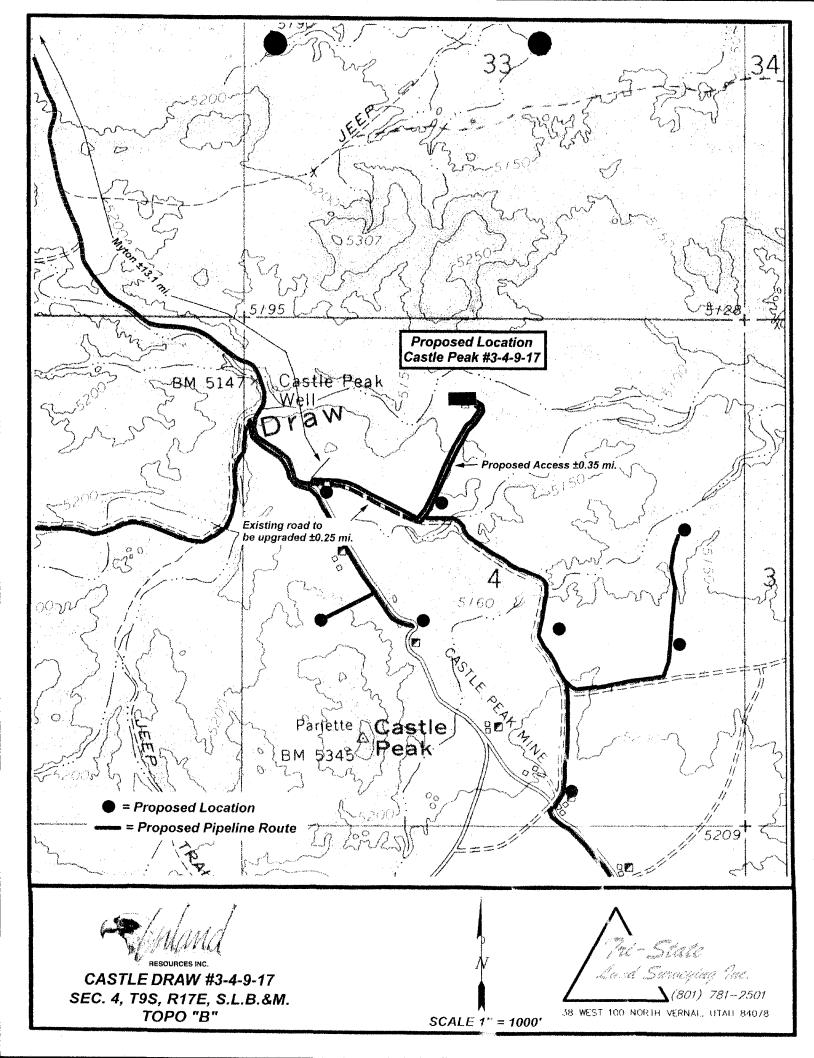
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #3-4-9-17 NE/NW Section 4, Township 9S, Range 17E: Lease UTU-75038 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3/26/98 Date

Cheryl Cameron
Regulatory Compliance Specialist





| | | | | | | | | | | | | EXH. | IBIT | C. | | | | | | | | | | | | | | | |
|--------|-------------|------------------|----------------------|------------------|------------|------------------|-------|------------------|--------------------|------------|---------------------|--------------------|-------|--------------------|---------------------------|------------------|------------|--------------------|----------------------|------------------|---------------|------------|---------------------|--|------------------|-------|-----------|------------|--------|
| | | | | | | | | - | | | | | | | | | | - | T | | | | | | | | | ф | |
| | | | | | | | | | | | | | 26 | | | | 55 | | | | 30 | | 17 | | 29 | | 16 | | E |
| | | | | 28 | | | · | | | 14 | 1 | | | | 13 | | | | Bound | dary (| Jnit | | | | | | ř—– | | |
| | 29 | | | | | | | | | | | , | | | | | | | | | | | | | | | | | 11-22Y |
| | | | | | | | | | | <u>ئ</u> ۔ | | | | | | | | | | | | 6-20 | ● 7-20 | | ● 5-21 | | 7-21 | B-21 | 12-22Y |
| | | 2 | • • | | | : | 2 | | | ÷ 2 | 3 | | Monu | ment | Butte | NE | | | 9 | | | : | 20 -]- | • | | • | • | | |
| | | | | -^- | | | | | | | | | | | | | | | | | | | 10-20 | 9-20 | 12-21 | 11-21 | 10-21 | 9-21 | 13-22 |
| | | | | 1 | /16E | | | | | | | | 13-24 | 14-24 | 15-24 | ● 16-24 | | | | | | | 15-20 | | 13-21 | 14-21 | 15-21 | 16-21 | |
| | | -0- 1A | | | | <u>.</u> | | | | | | | 4-25 | ● 3-25 | 2-25 | 1-25 | 4-30 | 3-30 | • | | | | | | ♣ 4-2k | 3-28 | 2-28 | | |
| | | 1.4. | | | | | | | | _ | _ | | | | « | | | -¢- | ` | ` | | | -0- | | | | | 88 | /17E |
| | _ | | | | | 2 | 27 | | | 6-26 | 7-26 26 | 8-26 | 5-25 | 6-25 | 1-25 25 | B-25 | 5-30 | 6-30 3 | 30 | | | | 32-2 9 29 | | | | 28 | | |
| | Travi | s Unit | 10-28 | | | | | | 26-13 | 11-26 | 10-26 | 9-26 | 12-25 | € 11-25 | 10-25 | 9-25 | 12-30 | 11-30 | | | ! | | | | | | | 1 | |
| | | 14-28 | 10-28 (5) | 16-28 | • 13-27 | | | | 13-26 | 14-26 | 15-26 | 6 | 13-25 | • 14-25 | 15-25 | 16-25 | 13-30 | 14-30 | | 16-30 | | | | | | | | | |
| | | 14A-25 | | | 13-27 | | Mon | ıment | | | | | 1 | Mor | | t Butte | East | | | 1-31 | Gilso 4-32 | onite U | Jnit -Q- | 1A-32 | 4-33 | | | ļ | |
| | -0- 4-33 | . 3-33 | 2-33 | 1-33 | 4.34 | 3-34 | | 1-34 | Butte | 3A-35 | | | ٠.,٠ | 3-36 | ٦. | 1A-36 | 4-31 | | | | 1 | | | | 1 | | | | |
| | 5-33 | 6-33 | | ● 2-33 | 5-34 | ● 6-34 | 7-34 | € 8-34 | . 6 5-35 | 6-35 | 3-35 3-5 | B-35 | 5-36 | 6-36 | 7-36 | ● 8-36 | | | 31 | B-31 | 5-32 | 6-32 | 7-32 32 | | 5-33 | | 33 | | 200 |
| | 13-33- | | 33 | • | 13-34- | 23-34- | 10-34 | 9 .34 | 12-35 | | 10-35 | . ● 2-35 | 12-36 | . € 1-36 | 0-36 | 9-36 | | | - ় - 31-1 | | 12-32 | ● 11-32 | 10-32 | 9-32 | | | | | |
| | | 23-33B | | 43-33- | | 23-34- | L | 1 | 1 | | 10-33 € 15-35 | | 13-36 | | ● 36 15-36 | • | | | | ● 31-2 | 2-32 | 14-32 | ● 15-32 | | | | | į | |
| | 14-33- | <u> </u> | , 6 34-33- | 44-33. | 14-34B | | | | 13-35 | 14-35 | | 1-35 | 13-36 | | | 16-36R | | | | 13 | 3 32 14 | 1-32 | | ······································ | -0- | | | | |
| 41-5-0 | 114G | 21-4-G | 31-4-G | | | | | 1-3 | | 3-2 | _ | | 4-1 | 1-1 | ⊕ 31-1 <i>J</i> | 2-1 | 11-6 | 21-6 | ર્કાલ≎ કોલ્લ≎ | 41-6 | 14 | 21-5 | 31-5 | | 4-1 | | | | |
| | 12-4-G | | | 6 42-4 | | | • | | | | 1-2 | 8-2 | 5-1 | 6 -1 | ● 32-1J | € 42-1J | 12-6 | . ● 22-6 | ⊕ 32-6 | 42-6 | 12-5 | 22-5 | 5 | -¢- | | | 32-4 4 | | |
| | • | | 4 | 42-4 | | | 3 | | | L | 10-2 | .↓ • 9-2 | 1-13 | 1-23 | 1 ,⊕′ 1-33 | | 13-6 | ● 23-6 | , • | ● 43-6 | 13-5 | 23-5 | | 43-5 | | | | | 1-3 |
| 43-5 | 13-4 | | | | | | | | | | .0-2 | 16-2 | | • | • | | ্- 14-6 | . ● 24-6 | • | ≸ 1-6 | 14-5 | | • 5 34-5 | .●′ | 14-4 | ÷ | | ● 44-4Y | 14-3Y |
| • | 14-4 | | | | | | | | ļ | | | 16-2 | 1-14 | 1-24 | 1-34 | | | | 34-6 | 1-6 | 14-5 . | | | 44.5 | | 24-4 | | | |

Inland

475 17th Street Suite 1500 Denver, Colorado 20202 Phone: (303)-252-0900

Regional Area

Ducheme County, Utah

Date 4/18/97

Ĵ

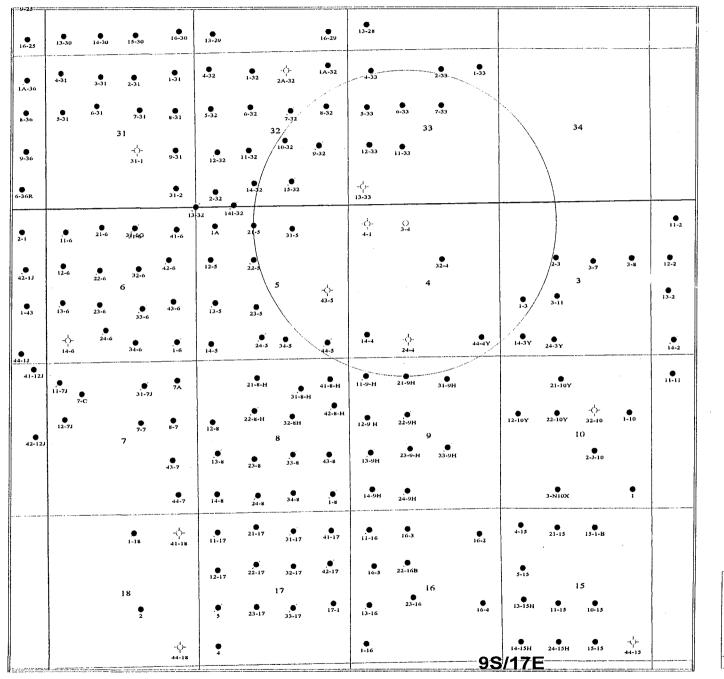


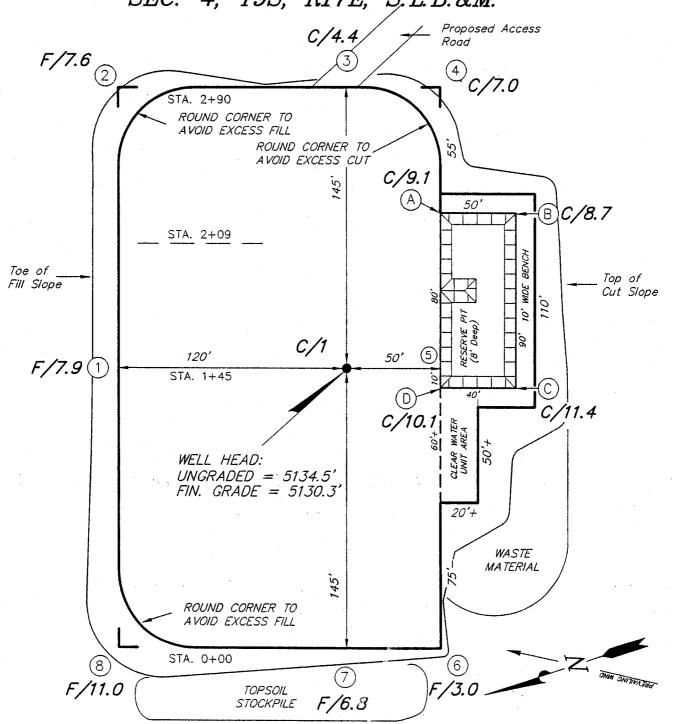


EXHIBIT "D"

| INLAND | PRODUCTION C | OMPANY |
|-------------|-----------------------------------|---------|
| _ | NE MILE RADIU Castle Draw #3-4 | |
| Josh Axubuq | T | 3/10/98 |
| | Scale 1:4844.37 | |

INLAND PRODUCTION COMPANY

CASTLE DRAW #3-4-9-17 SEC. 4, T9S, R17E, S.L.B.&M.



REFERENCE POINTS

170' NORTHEAST = 5118.6'

230' NORTHEAST = 5116.7'

195' SOUTHEAST = 5132.5'

245' SOUTHEAST = 5131.1'

| SURVEYED BY: DS | S NW |
|-----------------|--|
| DRAWN BY: BRW | |
| DATE: 3/12/98 | ··· ·································· |
| SCALE: 1" - 50' | |
| F4 F - 3 - 2 | |

Tri State

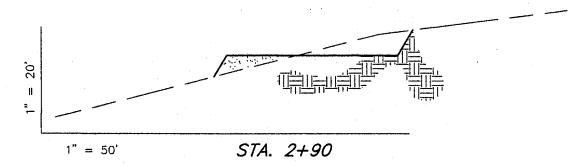
Land Surveying. Inc.

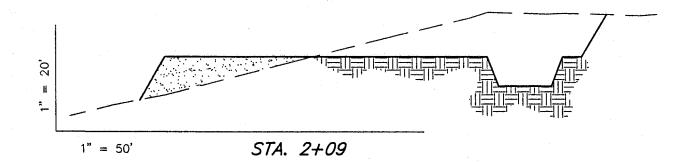
(801) 781-2501

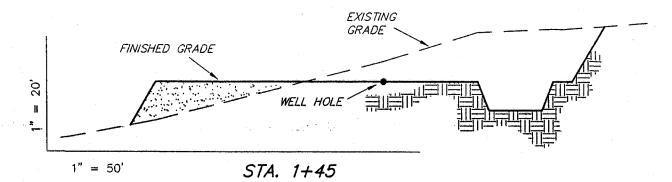
38 WEST 100 WORTH TRANS 1 BIAH 94078

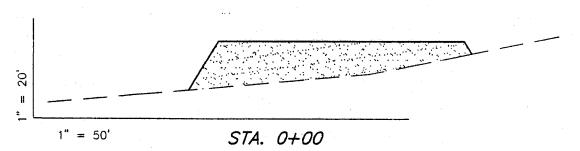
CROSS SECTIONS

CASTLE DRAW #3-4-9-17









APPROXIMATE YARDAGES

CUT = 6,530 Cu. Yds.

FILL = 6,520 Cu. Yds.

PIT = 560 Cu. Yds.

6" TOPSOIL = 1,030 Cu. Yds.



Well No.: Castle Draw 3-4-9-17

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Castle Draw 3-4-9-17

API Number:

Lease Number: UTU-75038

Location: NENW Sec. 4, T9S, R17E

GENERAL

Access pad from SW, off of 6-4 well location.

CULTURAL RESOURCES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

PALEONTOLOGICAL RESOURCES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

SOILS, WATERSHEDS, AND FLOODPLAINS

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

WILDLIFE AND FISHERIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSE SSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

Castle Draw 3-4-9-17 Page 2

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

| APD RECEIVED: 04/03/98 | API NO. ASSIGNED: 43-013-32073 |
|--|--|
| WELL NAME: CASTLE DRAW 3-4-9-17 OPERATOR: INLAND PRODUCTION COMPANY CONTACT: Chary Cameson (435) 789- | (N5160) 1866 |
| PROPOSED LOCATION: NENW 04 - T09S - R17E SURFACE: 0811-FNL-2267-FWL BOTTOM: 0811-FNL-2267-FWL DUCHESNE COUNTY MONUMENT BUTTE FIELD (105) LEASE TYPE: FED LEASE NUMBER: U-75038 SURFACE OWNER: BLM PROPOSED FORMATION: GRRV | INSPECT LOCATION BY: / / TECH REVIEW Initials Date Engineering Geology Surface |
| RECEIVED AND/OR REVIEWED: Plat Bond: Federal M State[] Fee[] (No. #4488944) Potash (Y/N) N Oil Shale (Y/N) *190-5(B) Water Permit (No. John Son Water District) RDCC Review (Y/N) (Date: N/A St/Fee Surf Agreement (Y/N) | LOCATION AND SITING: R649-2-3. Unit R649-3-2. General R649-3-3. Exception Drilling Unit Board Cause No: Date: |
| COMMENTS: * Standard Operating Pro * Reg. "Except. foc." into. | actices (SOP) separate file. 4-14-98. (Rec'd 6-8-98) |
| STIPULATIONS: DEPENDE APPROX | Ma |



OPERATOR: INLAND PRODUCTION CO. (N5160)

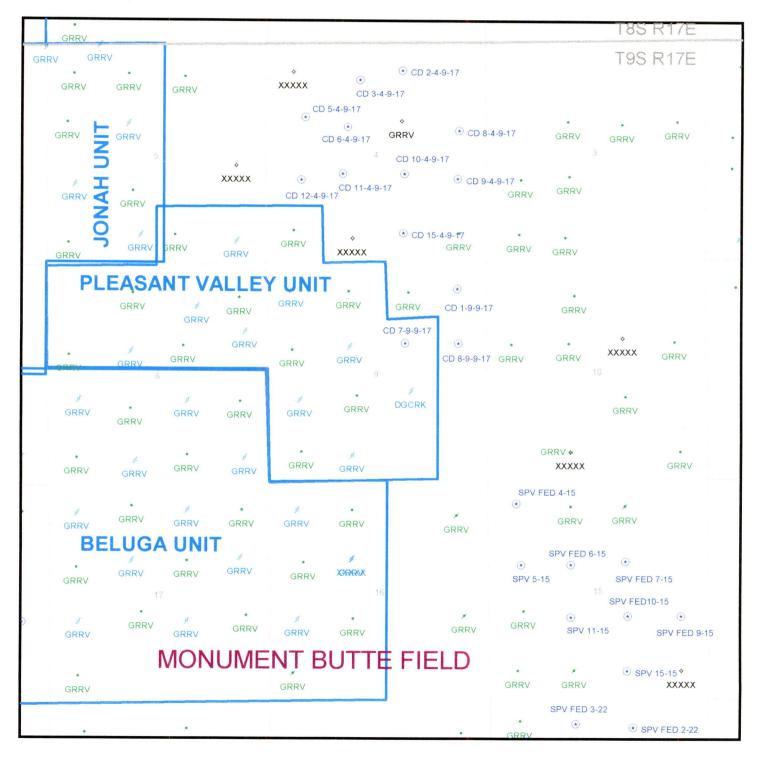
FIELD: MONUMENT BUTTE (105)

SEC. 4 & 9, TWP. 9S, RNG. 17E,

N/A

COUNTY: DUCHESNE UAC: R649-3-2 R649-2-3 PLEASANT VALLEY UNIT

DIVISION OF OIL, GAS & MINING





JUN 08 1998

DIV. OF OIL, GAS & MINING

June 4, 1998

Mr. Mike Hebertson Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84114

RE:

Application for Location Exception

Castle Draw Fed. #3-4 <u>T9S, R17E, S.L.M.</u> Section 4: NENW Duchesne County, Utah

Dear Mr. Hebertson:

Inland Production Company hereby requests administrative approval for a location exception to Rule R649-3-2, which governs the location of wells in the State of Utah.

The location of wells under Rule No. R649-3-2 should be in the center of the 40 acre quarter/quarter section with a 200 foot tolerance. Inland's proposed well is planned to be drilled on the NW quarter at 810.6' FNL, 2,266.7' FEL of section 4, T9S R17E. This location was made necessary because of topographical conditions.

Inland is the only working interest owner within the 460 foot radius. Attached is an Affidavit to that affect and a plat identifying the 460' radius. The plat also identifies current well status.

Should you have any questions or concerns, please feel free to call me at (303) 893-0102.

Sincerely yours,

INLAND PRODUCTION COMPANY

Chris A Potter, CPL Manager of Land

CC: Mr. Howard Cleavinger

Bureau of Land Management, Vernal District Office

170 South 500 East Vernal Utah 84078

file:g\land\chris\6451a.doc



Michael O. Leavitt Governor Ted Stewart Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

June 10, 1998

Inland Production Company P.O. Box 790233
Vernal, Utah 84079

Re: Castle Draw 3-4-9-17 Well, 811' FNL, 2267' FWL, NE NW, Sec. 4, T. 9 S., R. 17 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32073.

Sincerely,

John R. Baza

Associate Director

lwp

Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

| Operator: | Inland Production Company |
|---------------------|---------------------------|
| Well Name & Number: | Castle Draw 3-4-9-17 |
| API Number: | 43-013-32073 |
| Lease: | U-75038 |
| Location: NE NW | Sec. 4 T. 9 S. R. 17 E. |

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

- 3. Reporting Requirements
 - All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
- 4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.



July 15, 1998

Mr. Mike Hebertson Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84114

RE:

Applications for Location Exceptions

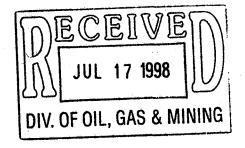
Castle Draw Fed. #8-4, #3-4, #12-4

T9S, R17E, S.L.M.

Section 4

Duchesne County, Utah

Dear Mr. Hebertson:



8-4/43-013-32077 3-4/43-013-32073 12-4/43-013-32082

On June 4th, Inland Production Company requested administrative approval for location exception to Rule R649-3-2, for those wells referenced above. This letter is a follow-up to those individual requests, seeking the approval by the State of Utah.

Please advise Inland of the status of the Division's approval as soon as it is convenient to do so. If additional information needed, we will be happy to accommodate your office.

Should you have any questions or concerns, please feel free to call me at (303) 893-0102.

Sincerely yours,

INLAND PRODUCTION COMPANY

Chris A Potter, CPL

Manager of Land

file:g\land\chris\6462.doc



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office 170 South 500 East Vernal, Utah 84078-2799 http://www.blm/gov/utah/vernal

Phone: (435) 781-4400 Fax: (435) 781-4410

IN REPLY REFER TO: 3160 UT08300

August 9, 2000

Inland Production Company Route 3 Box 3630 Myton UT 84052

Re:

Notification of Expiration

Well No. Castle Draw 3-4-9-17

43-013-32073

Lot 3, Section 4, T9S, R17E Lease No. U-75038

Duchesne County, Utah

Gentlemen:

The Application for Permit to Drill the above-referenced well was approved on July 21, 1998. Inland Production Company requested an extension of the original APD approval for an additional year. The request was reviewed and the extension approved until July 21, 2000. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Margie Herrmann

Legal Instruments Examiner

CC:

State Div. OG&M

RECEIVED

AUG 1 1 2000

DIVISION OF OIL, GAS AND MINING